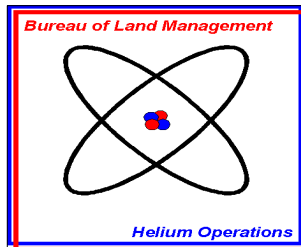


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for June - 2001



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: August 27, 2001

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Approved for distribution: Nelson R. Bullard /s/

Date: 07/24/2001

Table 1 - Summary of Helium Operations
June - 2001

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$) **	
Total month	42,862	4,872	0	7,256	10,237	4,935	70,162	69,076	\$3,453,797	
Total FYTD	121,015	5,556	0	22,598	20,819	18,297	188,286	185,371	\$9,238,947	
Total CYTD	82,604	5,405	0	14,190	16,968	9,147	128,313	126,327	\$6,316,269	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							45	167,628	116,373	649,620
Volume outstanding							69,157			

	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Purchased Helium										
Total purchased										32,176,145
Purchased helium produced / transferred			45					167,628	116,373	2,634,960
Balance of purchased helium in storage										29,541,185
Private Plant Activity										
Accepted in storage system	69,895	68.06%	47,573	630	8,617	(191)	(1,635)	480,155	308,933	6,386,741
Redelivered from storage system	(278,624)	70.17%	(195,517)	0	0	0	168	(1,620,202)	(1,115,707)	(7,035,745)
Total apparent crude produced^	162,207	70.47%	114,305					1,188,559	767,139	NA
Total apparent crude refined^	(322,310)	70.79%	(228,177)					(2,002,791)	(1,360,483)	NA

Storage Contract Activity	Metered Gas					Transferred Gas		Stored	Charges Billed	
	Gross Gas	Helium	Helium			Helium		Helium	Dollars**	
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD
Crude Acquired	69,314	47,382	478,520	307,664	23,764,504	41,844	23,638,974			
Crude Disposed	278,515	195,517	1,620,034	1,115,634	18,861,661	41,799	22,989,085			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(209,201)	(148,135)	(1,141,514)	(807,970)	3,475,289	45	649,889	3,431,332	\$216,166	\$1,655,990

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation gases from all sources								
In underground storage, beg. of period	45,852,585	33,079,114	47,205,898	34,063,522	490,620	490,620	0	0
Net Activity	(184,422)	(137,934)	(1,537,735)	(1,122,342)	45,177,543	32,450,560	45,668,163	32,941,180
Total in underground storage	45,668,163	32,941,180	45,668,163	32,941,180	45,668,163	32,941,180	45,668,163	32,941,180

Native Gas	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total in place, beg. of period	208,913,249	208,993,854	265,724,755	318,727,000
Net Activity	(10,429)			
Total in place, end of month	208,902,820			

Native Gas plus Conservation Gases	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total gases in place, beg. of period	254,765,834	256,199,752	266,215,375	318,727,000
Net Activity	(194,851)	(1,628,769)	(11,644,392)	(64,156,017)
Total gases in place, end of month	254,570,983	254,570,983	254,570,983	254,570,983

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$715,047	\$3,003,988
Helium Sample Collection Report	Submitted 18	Received 0 Analyzed 0

Customer Comment Cards Mailed	Month	FYTD
	0	36

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
June - 2001
All Volumes in Mcf at 14.65 psia & 60°F

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	39,069	27,348	17,409	12,186	0	0		
Measured to pipeline (2)	262,926	185,662	2,321,279	1,603,711	104,213,666	74,580,729		
Measured from pipeline (3)	278,624	195,518	2,356,508	1,620,211	38,526,368	27,618,400		
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	23,371	17,492	(17,820)	(4,314)	1,333,714	727,317		
End of period inventory	35,062	24,543	35,062	24,543	35,062	24,543		
Line gain or (loss)	11,691	7,051	52,882	28,857	(1,298,652)	(702,774)		
Percent gain (loss) of total measured	2.159%	1.850%	1.130%	0.895%	-0.627%	-0.473%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	45,852,585	33,079,114	47,205,898	34,063,522	490,620	490,620	0	0
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	184,422	137,934	1,537,735	1,122,342	19,222,461	13,830,562	19,339,741	13,947,842
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	45,668,163	32,941,180	45,668,163	32,941,180	45,668,163	32,941,180	45,668,163	32,941,180
Native Gas								
Total in place, beg. of period	208,913,249		208,993,854		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,862,249		199,942,854		256,673,755		309,676,000	
Production during period to date	10,429		91,034		56,821,935		109,824,180	
Total in place, end of month	208,902,820		208,902,820		208,902,820		208,902,820	
Recoverable in place, end of month	199,851,820		199,851,820		199,851,820		199,851,820	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	254,765,834		256,199,752		266,215,375		318,727,000	
Total gases in place, end of month	254,570,983		254,570,983		254,570,983		254,570,983	
Change during period	(194,851)		(1,628,769)		(11,644,392)		(64,156,017)	
Ave. reservoir pressure, beg. of period	668.6		672.6		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,210,336		5,231,108				5,890,000	
Recoverable in place, beg. of period	4,540,336		4,561,108				5,220,000	
Production during period to date	2,104		22,876				681,768	
Total in place, end of month	5,208,232		5,208,232				5,208,232	
Recoverable in place, end of month	4,538,232		4,538,232				4,538,232	
Ave. reservoir pressure, beg. of period	484.8		486.7				548.0	
Natural Gas Sales								
<i>Compressor Operation</i>								
			Totals		Revenue \$		Cumulative	
			Month	FYTD	Month	FYTD	12/01/2000	
June - 2001 NGI Mainline Spot Gas Fuel Price	per/MMBTU		\$3.64	----	----	----	----	
Amount of Fuel used for the month	total MMBTU		3,058.52	16,243.80	----	----	16,243.80	
Natural Gas Purchased for Fuel	\$dollars		----	----	\$11,133.01	\$85,220.56	85,220.56	
Tuck Trigg Gas Produced	(Mcf)		0	0	----	----	0	
Fuqua A-1 Gas Produced	(Mcf)		3,792	20,102	----	----	20,102	
#1 Compressor	hours run		694	3,842			3,842	